Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2014 (Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
Crude Oil <sup>4</sup>	8,648			7,471	465	-260	16,455	389	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,087	-19	890	90		534	426	743	2,345
Pentanes Plus	425	-19		0		53	144	173	35
Liquefied Petroleum Gases	2,662		890	90		481	282	570	2,310
Ethane/Ethylene	1,080		7	0		-100	-	57	1,131
Propane/Propylene	1,019		602	76		301	-	404	993
Normal Butane/Butylene	277		286	5		258	74	109	128
Isobutane/Isobutylene	286		-5	8		23	207	-	58
Other Liquids		1,052		1,187	300	-206	2,432	439	-126
Other Hydrocarbons		1,052		26	179	-24	1,168	114	0
Hydrogen					221		221	-	0
Oxygenates (excluding Fuel Ethanol)		47		_	12	-6	1	63	0
Renewable Fuels (including Fuel Ethanol)		1,006		24	-53	-18	945	50	0
Fuel Ethanol <sup>5</sup>		925		0	3	-6	893	42	0
Renewable Fuels Except Fuel Ethanol		81		24	-56	-12	52	9	0
Other Hydrocarbons				2	-1	-1	2	_	0
Unfinished Oils				568		-40	429	305	-126
Motor Gasoline Blend.Comp. (MGBC)		0		593	122	-141	835	21	0
Reformulated		_		127	32	-90	248	0	0
Conventional		0		466	90	-52	587	21	0
Aviation Gasoline Blend. Comp				-		0	0	-	0
Finished Petroleum Products		2	19,586	560	-70	59		2,962	17,058
Finished Motor Gasoline		2	9,734	73	-125	-26		422	9,287
Reformulated		-	3,135	_	13	0		_	3,148
Conventional		2	6,598	73	-138	-26		422	6,140
Finished Aviation Gasoline			14	0		-1			14
Kerosene-Type Jet Fuel			1,672	63		6		214	1,516
Kerosene			20	- 440		5		12	3
Distillate Fuel Oil <sup>6</sup>			5,030	143	55	83		1,328	3,817
15 ppm sulfur and under <sup>7</sup>			4,662	107	55	30		1,091	3,703
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> Greater than 500 ppm sulfur			153 215	6 30		46 7		98 138	14 100
Residual Fuel Oil <sup>8</sup>	l		439	166		58		334	213
Less than 0.31 percent sulfur			53	29		17		NA	NA
0.31 to 1.00 percent sulfur			53	12		50		NA NA	NA NA
Greater than 1.00 percent sulfur			332	126		-10		NA NA	NA NA
Petrochemical Feedstocks			321	26		-13		INA .	360
Naphtha for Petro. Feed. Use			204	23		3		_	224
Other Oils for Petro. Feed. Use			118	3		-16		_	137
Special Naphthas			44	7		3		_	48
Lubricants			197	41		31		75	132
Waxes			10	4		-1		6	8
Petroleum Coke			904	9		-11		545	378
Marketable			660	9		-11		545	135
Catalyst			244						244
Asphalt and Road Oil			382	28		-73		25	458
Still Gas			730						730
Miscellaneous Products			91	0		-2		1	92
Total	11,735	1,035	20,476	9,309	695	127	19,314	4,533	19,276

<sup>-- =</sup> Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>&</sup>lt;sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>&</sup>lt;sup>5</sup> Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the

exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.